

## The path to climate-neutral and resource-optimised wastewater treatment

It is becoming increasingly important for many companies to reduce CO<sub>2</sub> emissions, to help protect the climate and the environment. The aim is to make production less emission-intensive and to continuously improve energy savings and resource efficiency and thus reduce CO<sub>2</sub>. In doing so, companies make an important contribution to more sustainability and climate protection, reduce their long-term costs and improve their competitiveness.



### Improving the CO<sub>2</sub> balance through optimisation measures

Intelligent water management can make a significant contribution to CO<sub>2</sub> savings. Wastewater often hides overlooked energy and raw material resources that can be utilised through biogas production, heat recovery, and water and recyclable-material recycling. When reported as saved CO<sub>2</sub> equivalents, these measures can contribute to improving the CO<sub>2</sub> balance.

When a plant is in operation, there are opportunities to optimise resource and energy consumption and thus save CO<sub>2</sub> at various levels:

- At a process level, through process optimisation and improved control and utilisation of machinery.
- At a product level, through plant modernisation and predictive maintenance.
- Via digitisation through digital user applications, process networking, intelligent diagnostic systems and intelligent control.

It is important to take a long-term, holistic view here. The implementation of optimisation measures usually consumes resources and energy. However, in daily plant operation these measures contribute to both improving the CO<sub>2</sub> balance and reducing resource consumption, and, in many cases, to optimising operating costs.

### Practical example: a continuous optimisation process in plant operation management

EnviroChemie has been responsible for operating the production wastewater treatment plant for a large German food manufacturer in the potato processing sector since November 2012. Every day, up to 1,300 m<sup>3</sup> of starch-containing production wastewater is treated to a quality suitable for direct discharge into the environment. Along the path to climate-neutral and resource-optimised wastewater treatment, the process has gone through various phases over the years (Figure 1).

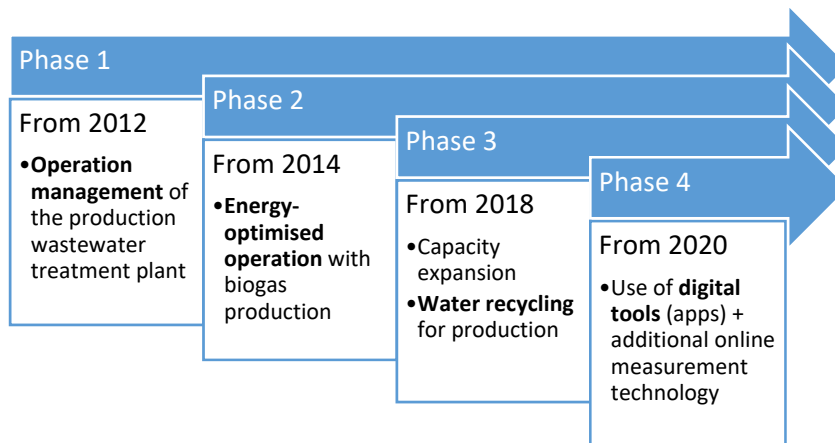


Figure 1: Practical example: phases along the path to climate-neutral and resource-optimised wastewater treatment

### Phase 1 – Determining optimisation potential

A continuous improvement process (CIP) was set up as part of taking over the operation management. EnviroChemie first conducted a comprehensive process analysis to identify the potential for optimisation to reduce both CO<sub>2</sub> emissions and operating costs. The following opportunities were identified:

- Changing process technology → Integration of an anaerobic treatment stage to produce biogas from wastewater
- Modernising the plant → Use of less energy-intensive aggregates
- Optimising plant operation → Optimisation of operating parameters (e.g. activation tank aeration) and reduction of running times of energy-intensive units

### Phase 2 – Avoiding emissions through energy-optimised operation with biogas production

The existing aerobic treatment plant comfortably complied with the legal limits. However, the plant operation was characterised by high energy consumption, especially in the generation of compressed air for the aerobic treatment stage. In addition, large quantities of excess sludge were produced during operation and had to be disposed of.

With the integration of a Biomar® ASBx anaerobic wastewater treatment stage for biogas production in 2014, both CO<sub>2</sub> emissions and operating costs at the site were significantly reduced (Figure 2).

Subsequently, there were significant savings in electricity consumption and in the amount of sludge to be disposed of, while biogas production was added:

- Biogas production approx. 430,000 Nm<sup>3</sup>/year
- Reduction in electricity consumption > 55%
- Reduction in sludge volume ~ 50%

The biogas produced is processed and used in the plant instead of fossil natural gas to generate steam.

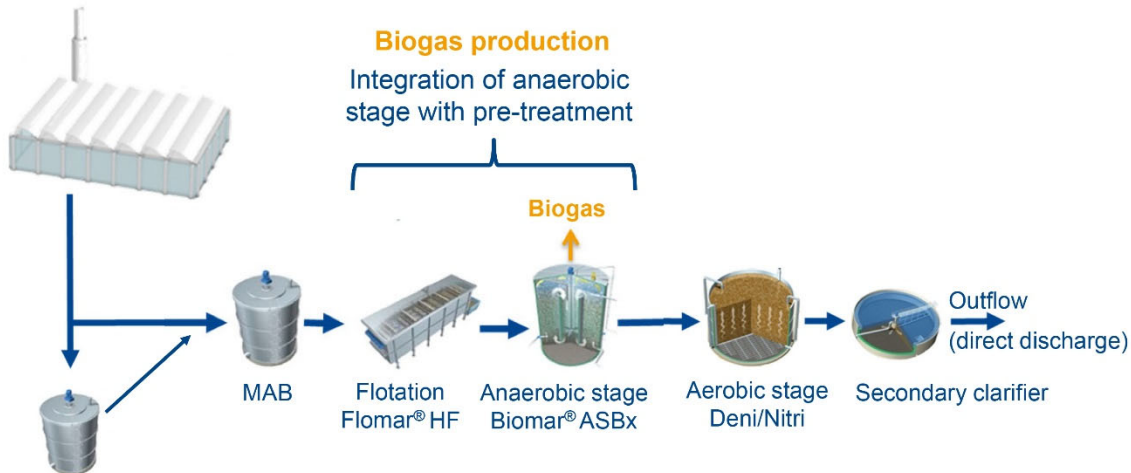


Figure 2: Process diagram after process optimisation (integration of an anaerobic stage for biogas production and pre-treatment with flotation)

If the electricity savings and biogas production are taken into account when calculating emission prevention, there are savings of up to 1,500 t CO<sub>2</sub> equivalents per year compared to the original operating state (Figure 3).

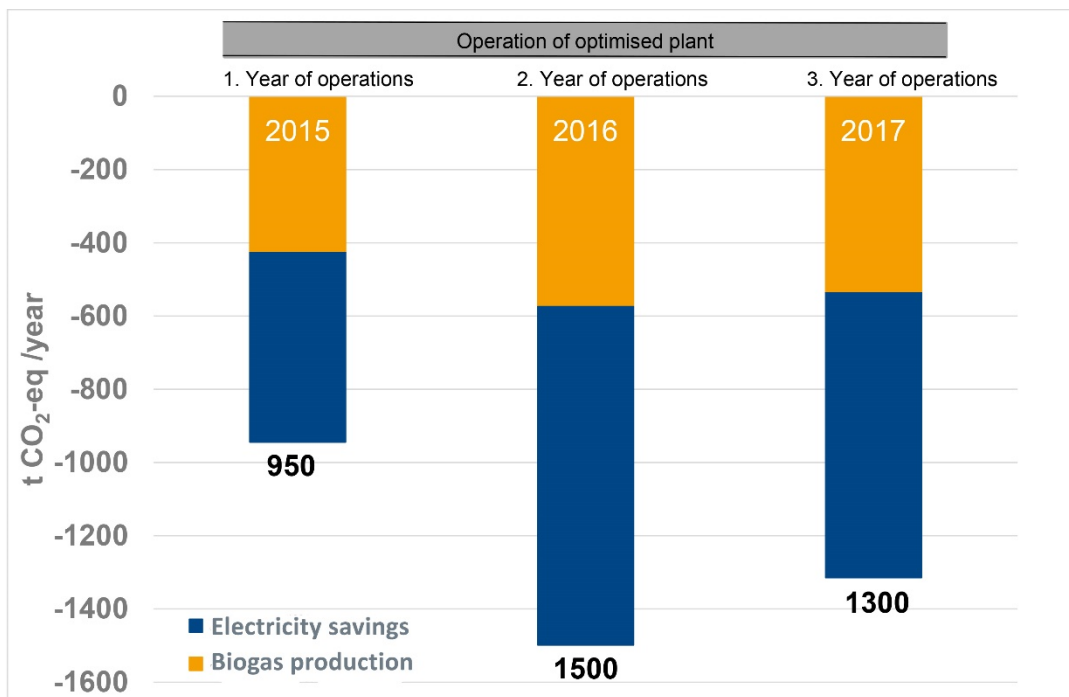


Figure 3: Emission prevention (t CO<sub>2</sub>-eq) after optimisation compared to the original operating condition

### Phase 3 – Improving water footprint through water recycling for production

Due to production expansion at the site, a significant increase in the volume of wastewater was expected, which would have led to the requirements for discharge into the receiving water being exceeded.

By recycling water at the site, in 2018 the company was able to gain greater independence with regard to discharge restrictions and also significantly improve its water footprint (Figure 4). For this, the treated production wastewater is further treated using ultrafiltration and reverse osmosis and disinfected using UV light and chlorine. The germ-free water is finally blended with municipal water and reused in the factory for production purposes.

About 30% of the treated production wastewater is currently treated to a water quality that complies with the German drinking water directive. Every year, about 165,000 m<sup>3</sup> of water are recycled in this way. The amount of fresh water saved contributes to a saving in CO<sub>2</sub> equivalents.

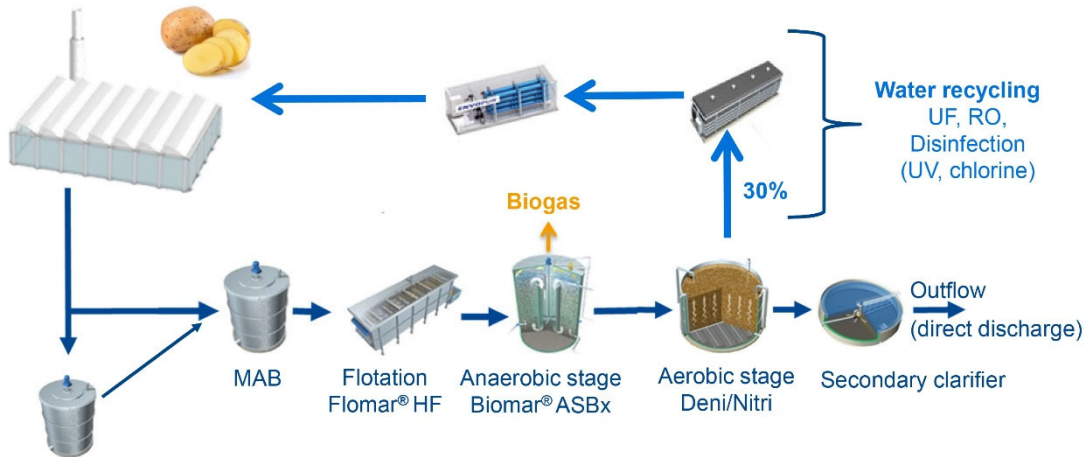


Figure 4: Water recycling as part of production expansion contributes significantly to improving the water footprint

#### Phase 4 – Using digital tools for plant optimisation

Since 2020, a tool, the WaterExpert™ online platform, has been used to further optimise plant operation and further increase resource and energy efficiency through the targeted use of expert knowledge (Figure 5). Additional online measurement technology is used, among other things, to detect and avoid malfunctions in plant operation at an early stage and to dose water chemicals optimally and in line with requirements.

The WaterExpert™ app provides a complete overview of the entire plant operation simply and easily. Data is stored securely in the cloud, so the WaterExpert™ online platform can be accessed from any location. Data monitoring, and alarm and maintenance management mean the relevant system data is available to all experts in real time. EnviroChemie’s experts can connect to the plant remotely via the app and support the operating team on site.



Figure 5: App-supported online platform WaterExpert™ for plant operation digitisation and support

To monitor plant performance, a system of key performance indicators (KPIs) was stored in WaterExpert™, which triggers alerts when critical values are exceeded.

KPIs were created to monitor the following parameters, among others:

- Electricity requirement
- Requirement for chemicals
- Sludge production
- Fresh water production
- Biogas production

By consolidating all the information in the WaterExpert™ online platform, both the on-site operating team and the experts in the EnviroChemie back office have access to all the relevant data at all times, so the operating team can be supported quickly and easily. The adoption of numerous small measures has led to a reduction in energy demand of around 20% within a short period of time.

### Carbon footprint in 2020

For the operating year 2020, significant savings were achieved in CO<sub>2</sub>, through biogas production, and in fresh water, through water recycling. These add up to a CO<sub>2</sub> credit of -561 t CO<sub>2</sub> equivalents per year (Table 1). The list shown in Table 1 does not claim to be an overall carbon footprint for the plant but is intended to serve as an estimate of the order of magnitude. If the electricity requirement of the wastewater treatment and the consumption of chemicals in CO<sub>2</sub> equivalents are set against this, there remains a carbon footprint of -31 t CO<sub>2</sub> equivalents a year. In other words, the CO<sub>2</sub> credit from biogas production and fresh-water savings covers the CO<sub>2</sub> emissions from the consumption of electricity and chemicals. The biggest influencing factors are the biogas production to further increase the CO<sub>2</sub> credit and the electricity requirement to further reduce CO<sub>2</sub> emissions. Work will continue on these factors to achieve further CO<sub>2</sub> savings.

Area	CO <sub>2</sub> emission equivalent [t CO <sub>2</sub> -eq/year]
Biogas production	-533
Fresh water savings	-28
<b>Σ CO<sub>2</sub> credit</b>	<b>-561</b>
Power consumption	410
Consumption of chemicals	120
<b>Σ CO<sub>2</sub> emissions</b>	<b>-31</b>

Table 1: Comparison of CO<sub>2</sub> credit from biogas production and fresh-water savings with CO<sub>2</sub> emissions from the consumption of electricity and chemicals

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